## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: October 1, 2018 - October 31, 2018
(R-1) Residential Non-Heating (Excluding Keene Customers)

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| \$15.02 | n/a | \$0.3938 | \$0.3916 | \$0.0945 | \$0.8799 |

## (R-1) Residential Non-Heating - Keene Customers

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | L.D.A.C. <br> Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| \$15.02 | n/a | \$0.3938 | \$1.2494 | \$0.0945 | \$1.7377 |

(R-3) Residential Heating - (Excluding Keene Customers)

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) |  | L.D.A.C. <br> Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG <br> Cost of Gas <br> Charge <br> (per Therm) |  | Total <br> Cost (per Therm) |
| \$15.02 | n/a | \$0.5631 | \$0.3916 | \$0.0945 | \$1.0492 |

(R-3) Residential Heating - Keene Customers

|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | ```COG Cost of Gas Charge (per Therm)``` | Local Distrib. <br> Adjustment Charge (per Therm) | $\qquad$ |
| \$15.02 | n/a | \$0.5631 | \$1.2494 | \$0.0945 | \$1.9070 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: October 1, 2018 - October 31, 2018

| (R-4) Residential Heating - Low Income - (Excluding Keene Customers) |  | COG | L.D.A.C. <br> Local Distrib. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution | Charge <br> Cost of Gas <br> (per Therm) | Charge <br> (per Therm) | Adjustment <br> (per Therm) |

(R-4) Residential Heating - Low Income - Keene Customers

| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | L.D.A.C. <br> Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| \$6.00 | n/a | \$0.2252 | \$1.2494 | \$0.0945 | \$1.5691 |

(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total Cost (per Therm) |
| \$56.58 | First 20 <br> Over 20 | $\begin{aligned} & \$ 0.4639 \\ & \$ 0.3116 \end{aligned}$ | \$0.3855 | \$0.0763 | $\begin{aligned} & \$ 0.9257 \\ & \$ 0.7734 \end{aligned}$ |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0763$ per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. * |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | COG Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) |  |
| \$56.58 | First 20 <br> Over 20 | $\begin{aligned} & \$ 0.4639 \\ & \$ 0.3116 \end{aligned}$ | \$1.2494 | \$0.0763 | $\begin{aligned} & \$ 1.7896 \\ & \$ 1.6373 \end{aligned}$ |

[^0]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: October 1, 2018 - October 31, 2018

(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{aligned} & \text { COG }{ }^{*} \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$169.75 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.4219 \\ & \$ 0.2811 \\ & \hline \end{aligned}$ | \$0.3855 | \$0.0763 | $\begin{aligned} & \$ 0.8837 \\ & \$ 0.7429 \\ & \hline \end{aligned}$ |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | $\qquad$ |
| \$169.75 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.4219 \\ & \$ 0.2811 \end{aligned}$ | \$1.2494 | \$0.0763 | $\begin{aligned} & \$ 1.7476 \\ & \$ 1.6068 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0763 per therm.

| (G-43) Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers) |  |
| :--- | :--- | :--- | :--- | :--- | :--- |

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

|  | Breakpoint | Distribution |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | (Therms) | CoG <br> (per Therm) | L.D.A.C. ${ }^{* *}$ <br> Charge of Gas <br> (per Therm) | Local Distrib. <br> Adjustment | Charge <br> (per Therm) |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: October 1, 2018 - October 31, 2018

(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  | COG ${ }^{*}$ | L.D.A.C. ${ }^{* *}$ <br> Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution | Cost of Gas <br> Charge <br> (per Therm) | Adjustment <br> (per Therm) | Charge <br> (per Therm) |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  | COG |
| :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint |  |  |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.

| (G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers) |
| :---: | :---: | :---: | :---: | :---: |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) |  |
| \$169.75 | First 1,000 <br> Over 1,000 | $\begin{aligned} & \$ 0.1740 \\ & \$ 0.0989 \end{aligned}$ | \$1.2494 | \$0.0763 | $\begin{aligned} & \$ 1.4997 \\ & \$ 1.4246 \end{aligned}$ |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: October 1, 2018 - October 31, 2018

(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$749.68 | n/a | \$0.0805 | \$0.4124 | \$0.0763 | \$0.5692 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost <br> (per Therm) |
| \$749.68 | n/a | \$0.0805 | \$1.2494 | \$0.0763 | \$1.4062 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers)

|  |  |  | COG |
| :--- | :---: | :---: | :---: | :---: |
| $*$ <br> Customer <br> Charge <br> (Fixed) | Breakpoint |  |  |

(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

|  | Breakpoint | Distribution |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | (Therms) | COG <br> (per Therm) | L.D.A.C. ${ }^{* *}$ <br> Cost of Gas <br> (per Therm) | Local Distrib. <br> Adjustment | Charge <br> (per Therm) |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: October 1, 2018 - October 31, 2018
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

| Customer | Breakpoint | Distribution | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.52 | n/a | \$0.5119 | \$0.3916 | \$0.0945 | \$0.9980 |

(R-5) Managed Expansion Program Residential Non-Heating - Keene Customers

| Customer | Breakpoint | Distribution | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.52 | n/a | \$0.5119 | \$1.2494 | \$0.0945 | \$1.8558 |

(R-6) Managed Expansion Program Residential Heating - (Excluding Keene Customers)

(R-6) Managed Expansion Program Residential Heating - Keene Customers


## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: October 1, 2018 - October 31, 2018

(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)


| Customer Charge (Fixed) | Breakpoint | Distribution | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$7.81 | n/a | \$0.2928 | \$1.2494 | \$0.0945 | \$1.6367 |

(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge (per Therm) | $\text { L.D.A.C. }{ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$73.56 | First 20 <br> Over 20 | $\begin{aligned} & \$ 0.6031 \\ & \$ 0.4051 \end{aligned}$ | \$0.3855 | \$0.0763 | $\begin{aligned} & \$ 1.0649 \\ & \$ 0.8669 \end{aligned}$ |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0763 per therm.
(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\text { L.D.A.C. }{ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG <br> Cost of Gas <br> Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$73.56 | First 20 <br> Over 20 | $\begin{aligned} & \$ 0.6031 \\ & \$ 0.4051 \end{aligned}$ | \$1.2494 | \$0.0763 | $\begin{aligned} & \$ 1.9288 \\ & \$ 1.7308 \end{aligned}$ |

[^4]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: October 1, 2018 - October 31, 2018

(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$220.68 | First 400 | \$0.5485 | \$0.3855 | \$0.0763 | \$1.0103 |
|  | Over 400 | \$0.3654 |  |  | \$0.8272 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Lustomer <br> Charge <br> (Fixed) | Breakpoint |
| :---: | :---: | :---: | :---: | :---: |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers)

| Customer | Breakpoint | Distribution | L.D.A.C. ** |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$947.01 | n/a | \$0.1540 | \$0.3855 | \$0.0763 | \$0.6158 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer | Breakpoint | Distribution | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$947.01 | n/a | \$0.1540 | \$1.2494 | \$0.0763 | \$1.4797 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0763 per therm.

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: October 1, 2018 - October 31, 2018

(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer | Breakpoint | Distribution | L.D.A.C. ** |  |  |
|  |  |  | COG * | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
|  |  |  |  |  |  |
| \$73.56 | First 100 | \$0.3635 | \$0.4124 | \$0.0763 | \$0.8522 |
|  | Over 100 | \$0.2363 |  |  | \$0.7250 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge (per Therm) | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
|  |  |  | Charge | Charge | Cost |
|  |  |  | (per Therm) | (per Therm) | (per Therm) |
| \$73.56 | First 100 | \$0.3635 | \$1.2494 | \$0.0763 | \$1.6892 |
|  | Over 100 | \$0.2363 |  |  | \$1.5620 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.


* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  | L.D.A.C. ** |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{gathered} \text { COG } \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$220.68 | First 1,000 Over 1,000 | $\begin{aligned} & \$ 0.2262 \\ & \$ 0.1286 \end{aligned}$ | \$1.2494 | \$0.0763 | $\begin{aligned} & \$ 1.5519 \\ & \$ 1.4543 \end{aligned}$ |

[^5]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: October 1, 2018 - October 31, 2018

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | COG *Cost of GasCharge(per Therm) | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | TotalCost(per Therm) |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
| \$974.59 | n/a | \$0.1047 | \$0.4124 | \$0.0763 | \$0.5934 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0763 per therm.
(G-57) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor < $\mathbf{~ 9 0 \% ~ - ~ K e e n e ~ C u s t o m e r s ~}$
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.
(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers)

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Customer <br> Charge <br> (Fixed) | Breakpoint |
| :---: | :---: | :---: | :---: | :---: |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 0}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0763 per therm.
(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer | Breakpoint | Distribution | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$974.59 | n/a | \$0.0451 | \$1.2494 | \$0.0763 | \$1.3708 |

[^6]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0763 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0763$ per therm.

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.

[^6]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 6 3}$ per therm.

